

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a
Successor to Existing Net Energy Metering
Tariffs Pursuant to Public Utilities Code
Section 2827.1, and to Address Other Issues
Related to Net Energy Metering.

Rulemaking 14-07-002
Filed July 10, 2014

And Related Matters.

Application 16-07-015

**QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF AND
COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT OF MARIN CLEAN
ENERGY FOR PERIOD JULY 1 – SEPTEMBER 30, 2021**

Jana Kopyciok-Lande
Strategic Policy Manager
Marin Clean Energy
1125 Tamalpais Ave.
San Rafael, CA 94901
(415) 464-6044
jkopyciok-lande@mcecleanenergy.org

October 29, 2021

**BEFORE THE PUBLIC UTILITIES COMMISSION OF
THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.	Rulemaking 14-07-002 Filed July 10, 2014
And Related Matters.	Application 16-07-015

**QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF AND
COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT OF MARIN CLEAN
ENERGY FOR PERIOD JULY 1 – SEPTEMBER 30, 2021**

Marin Clean Energy (“MCE”) submits this Disadvantaged Communities Green Tariff (“DAC-GT”) and Community Solar Green Tariff (“CS-GT”) quarterly report in accordance with Resolution E-4999. Ordering Paragraph (“OP”) 1(f) of Resolution E-4999 states:

“Once an IOU has completed its first RFO or initiated customer enrollment, whichever occurs first, within 30 Calendar Days after the end of each calendar quarter, PG&E, SCE, and SDG&E shall file a report in R.14-07-002, or a successor proceeding, and serve the same report on that service list, for the previous quarter and cumulatively, with the following minimum information for the DAC-GT and CSGT programs: capacity procured, capacity online, and customers subscribed. The quarterly reports should also identify the DACs in which DAC-GT or CSGT project is located and list the number of customers participating in each program in each DAC within a utility’s service territory. Finally, the quarterly reports must include the number of customers who have successfully enrolled in CARE and FERA in the process of signing up for the DAC-GT or CSGT programs.”¹

¹ Resolution E-4999, *Approving with Modifications Tariffs to Implement the Disadvantaged Communities Green tariff and Community Solar Green Tariff Programs*, OP 1(f) at p.63.

D.18-06-027 authorized Community Choice Aggregators (“CCAs”) to offer DAC-GT and CS-GT programs to their customers.² As program administrators, CCAs are subject to the same reporting requirements as investor-owned utilities (“IOUs”). Hence, MCE hereby submits a quarterly report covering the period of July 1 to September 30, 2021, attached hereto as Attachment A.

Respectfully submitted,

/s/ Jana Kopyciok-Lande

Jana Kopyciok-Lande
Strategic Policy Manager
Marin Clean Energy
1125 Tamalpais Ave.
San Rafael, CA 94901
(415) 464-6044
jkopyciok-lande@mcecleanenergy.org

Dated: October 29, 2021

² D.18-06-027, *Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities*, OP 17 at p.104.

ATTACHMENT A

QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF AND COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT OF MARIN CLEAN ENERGY FOR PERIOD JULY 1 – SEPTEMBER 30, 2021

Pursuant to Decision 18-06-027 (“Decision”)¹ and in accordance with Resolution E-4999,² Marin Clean Energy (“MCE”) files this quarterly report on the Disadvantaged Communities Green Tariff (“DAC-GT”) and Community Solar Green Tariff (“CS-GT”) programs for the period July 1 - September 30, 2021. MCE reports on the following program metrics as required by Resolution E-4999:

1. Capacity procured and online;
2. Participating customers, including breakdown by Disadvantaged Community (“DAC”);
3. California Alternate Rates for Energy (“CARE”) and Family Electric Rate Assistance (“FERA”) enrollment.³

1. Capacity Procured and Online

The DAC-GT program (branded as MCE’s “Green Access” program) has a capacity cap of 4.64 MW. The CS-GT program (branded as MCE’s “Community Solar Connection” program) has a capacity cap of 1.28 MW.⁴

On August 27, 2021, MCE launched the first DAC-GT and CS-GT solicitation with bids due on November 19, 2021. As of the filing of this report, MCE has not entered into any long-term offtake agreements to procure capacity for the DAC-GT or CS-GT programs. Hence, MCE does not have any capacity procured or online under either the DAC-GT or the CS-GT program.

Enrolled customers under the DAC-GT program are currently being served by “interim resources” that meet the eligibility requirements of the programs in accordance with Resolution E-4999.⁵ MCE is serving DAC-GT customer with solar generation from the Goose Lake project, located at 15004 Corcoran Rd., Lost Hills, CA 93249 in DAC census tract 6031001300.

2. Participating Customers

The DAC-GT and CS-GT programs provide a 20% bill discount to eligible customers located in DACs. DACs are defined under D.18-06-027 as communities that are identified in the CalEnviroScreen (“CES”) tool as among the top 25 percent of census tracts statewide, plus the

¹ D.18-06-027 authorized Community Choice Aggregators (CCAs) to offer DAC-GT and CS-GT programs to their customers. See D.18-06-027, *Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities*, OP 17 at p.104.

² Resolution E-4999, *Approving with Modifications Tariffs to Implement the Disadvantaged Communities Green tariff and Community Solar Green Tariff Programs*, OP 1(f) at p.63.

³ Id.

⁴ Resolution E-4999 allocated 4.31 MW of capacity to MCE for the DAC-GT program and 1.11 MW for the CS-GT program. See Resolution E-4999 at p.14. MCE assumed additional program capacity from non-participating CCAs in MCE AL 42-E-B, leading to a total program capacity of 4.64 MW for the DAC-GT and 1.28 MW for the CS-GT program.

⁵ Resolution E-4999 at p.24.

census tracts in the highest five percent of CES' Pollution Burden that do not have an overall CES score because of unreliable socioeconomic or health data.⁶

The DAC-GT program is available to residential customers who live in DACs, receive generation service from MCE, and meet the income eligibility requirements for the CARE program and/or the FERA program.⁷ In MCE AL 42-E-A, MCE opted to auto-enroll eligible customers that live in one of the top 10% of DAC census tracts statewide in MCE's service area if they meet certain criteria.⁸

The CS-GT program is available to residential customers who live in DACs (as defined by D.18-06-027) and receive generation service from MCE. Non-residential customers are not eligible to participate, except for the project sponsor. A solar generation project supporting the program must be located within five miles of the participating customers' census tract. At least fifty percent of a project's capacity must be reserved for low-income customers, defined as those meeting the income qualifications for either the CARE or FERA programs.

Table 1 describes, for each program, the participating customers to date. As noted above, MCE is still in the process of procuring solar generation for the CS-GT program and has hence no participating customers under the program. Participating customers under the DAC-GT program are being served by interim resources.

Table 1: Participating Customers in DAC-GT and CS-GT Programs

	DAC-GT	CS-GT
Customers Subscribed as of 09/30/2021	3,157	0

Table 2 indicates the number of customers participating in the DAC-GT program grouped by DAC census tract number.

⁶ See Conclusions of Law #3 in D.18-06-027 at p.96.

⁷ Customers must be eligible to participate in either the CARE or FERA programs; they are not required to be enrolled under those programs to be eligible to participate in DAC-GT. CARE/FERA eligibility is established as currently defined under those programs.

⁸ See more details in MCE AL 42-E-A at p.4.

Table 2: DAC-GT Participants by DAC Census Tract

Census Tract	County	City (closest by proximity)	Count
0133770005	Contra Costa	Richmond	412
0133120001	Contra Costa	Pittsburg	356
0133770004	Contra Costa	Richmond	310
0133790004	Contra Costa	Richmond	290
0133650021	Contra Costa	Richmond	267
0133650023	Contra Costa	Richmond	255
0133790001	Contra Costa	Richmond	213
0133650022	Contra Costa	Richmond	207
0133790003	Contra Costa	Richmond	195
0133770003	Contra Costa	Richmond	192
0133790002	Contra Costa	Richmond	168
0133770001	Contra Costa	Richmond	159
0133770002	Contra Costa	Richmond	133

3. CARE/ FERA Enrollment

To date, no CARE/ FERA enrollment occurred as a result of the DAC-GT or CS-GT enrollment for customers in MCE’s service area.